



April 18, 2013

Mr. Tom Richmond
Montana Board of Oil and Gas Conservation
Billings Technical Office
2535 St. Johns Avenue
Billings, MT 59102

Re: Dianne Federal 2658 42-22H-Flaring Extension Request
API Number: 25-083-23045
Richland County, MT

Dear Mr. Richmond,

Oasis Petroleum respectfully requests an extension to flare the Dianne Federal 2658 42-22H well. This is a wildcat well located in Richland County, MT. The summary below contains information regarding Oasis Petroleum's current well production and the required information to support Oasis Petroleum's request to continue flaring beyond the 60 day test period, as required by ARM 36.22.1220.

Current Producing Well Summary:

Dianne Federal 2658 42-22H

Completion Dates: 2/10/2013-2/17/2013
Cleanout Dates: 2/22/2013-2/26/2013
Production Start Date: 2/24/2013

Oasis Petroleum is approaching the allotted 60 day term, Oasis Petroleum requests an extension due to the well averaging over 100 mcf/d. This well is committed to BearPaw and we are currently in ROW negotiations. We anticipate having this well hooked up to gas sales 3Q 2013.

Sincerely,

A handwritten signature in cursive script, appearing to read "Brandi Terry".

Brandi Terry
Regulatory Specialist



April 18, 2013

Mr. Tom Richmond
Montana Board of Oil and Gas Conservation
Billings Technical Office
2535 St. Johns Avenue
Billings, MT 59102

Re: Stilt Federal 2658 42-22H-Flaring Extension Request
API Number: 25-083-22981
Richland County, MT

Dear Mr. Richmond,

Oasis Petroleum respectfully requests an extension to flare the Carl Federal 2658 43-23H well. This is a wildcat well located in Richland County, MT. The summary below contains information regarding Oasis Petroleum's current well production and the required information to support Oasis Petroleum's request to continue flaring beyond the 60 day test period, as required by ARM 36.22.1220.

Current Producing Well Summary:

Stilt Federal 2658 42-22H

Completion Dates: 2/11/2013-2/18/2013
Cleanout Dates: 2/25/2013-3/2/2013
Production Start Date: 2/27/2013

Oasis Petroleum is approaching the allotted 60 day term, Oasis Petroleum requests an extension due to the well averaging over 100 mcf/d. This well is committed to BearPaw and we are currently in ROW negotiations. We anticipate having this well hooked up to gas sales 3Q 2013.

Sincerely,

A handwritten signature in cursive script that reads "Brandi Terry".

Brandi Terry
Regulatory Specialist



April 18, 2013

Mr. Tom Richmond
Montana Board of Oil and Gas Conservation
Billings Technical Office
2535 St. Johns Avenue
Billings, MT 59102

Re: Carl Federal 2658 43-23H-Flaring Extension Request
API Number: 25-083-22972
Richland County, MT

Dear Mr. Richmond,

Oasis Petroleum respectfully requests an extension to flare the Carl Federal 2658 43-23H well. This is a wildcat well located in Richland County, MT. The summary below contains information regarding Oasis Petroleum's current well production and the required information to support Oasis Petroleum's request to continue flaring beyond the 60 day test period, as required by ARM 36.22.1220.

Current Producing Well Summary:

Carl Federal 2658 43-23H

Completion Dates: 10/14/2012-10/24/2012

Cleanout Dates: 10/28/2012-11/2/2012

Production Start Date: 10/31/2012

Oasis Petroleum is past the allotted 60 day term, Oasis Petroleum requests an extension due to the well averaging over 100 mcf/d. This well is committed to BearPaw and we are currently in ROW negotiations. We anticipate having this well hooked up to gas sales 3Q 2013.

Sincerely,

A handwritten signature in cursive script that reads "Brandi Terry".

Brandi Terry
Regulatory Specialist



April 18, 2013

Mr. Tom Richmond
Montana Board of Oil and Gas Conservation
Billings Technical Office
2535 St. Johns Avenue
Billings, MT 59102

Re: Otis 2658 43-23H-Flaring Extension Request
API Number: 25-083-22959
Richland County, MT

Dear Mr. Richmond,

Oasis Petroleum respectfully requests an extension to flare the Otis 2658 43-23H well. This is a wildcat well located in Richland County, MT. The summary below contains information regarding Oasis Petroleum's current well production and the required information to support Oasis Petroleum's request to continue flaring beyond the 60 day test period, as required by ARM 36.22.1220.

Current Producing Well Summary:

Otis 2658 43-23H

Completion Dates: 10/15/2012-10/24/2012

Cleanout Dates: 11/2/2012-11/6/2012

Production Start Date: 11/4/2012

Oasis Petroleum is past the allotted 60 day term, Oasis Petroleum requests an extension due to the well averaging over 100 mcf/d. This well is committed to BearPaw and we are currently in ROW negotiations. We anticipate having this well hooked up to gas sales 3Q 2013.

Sincerely,

A handwritten signature in cursive script that reads "Brandi Terry".

Brandi Terry
Regulatory Specialist



April 18, 2013

Mr. Tom Richmond
Montana Board of Oil and Gas Conservation
Billings Technical Office
2535 St. Johns Avenue
Billings, MT 59102

Re: Loki 2658 12-25H-Flaring Extension Request
API Number: 25-083-22957
Richland County, MT

Dear Mr. Richmond,

Oasis Petroleum respectfully requests an extension to flare the Loki 2658 12-25H well. This is a wildcat well located in Richland County, MT. The summary below contains information regarding Oasis Petroleum's current well production and the required information to support Oasis Petroleum's request to continue flaring beyond the 60 day test period, as required by ARM 36.22.1220.

Current Producing Well Summary:

Loki 2658 12-25H

Completion Dates: 6/25/2012-7/1/2012

Cleanout Dates: 7/12/2012-7/17/2012

Production Start Date: 7/13/2012

Oasis Petroleum is past the allotted 60 day term, Oasis Petroleum requests an extension due to the well averaging over 100 mcf/d. This well is committed to BearPaw and we are currently in ROW negotiations. We anticipate having this well hooked up to gas sales 3Q 2013.

Sincerely,

A handwritten signature in cursive script that reads "Brandi Terry".

Brandi Terry
Regulatory Specialist



April 25, 2013

Mr. Tom Richmond
Montana Board of Oil and Gas Conservation
Billings Technical Office
2535 St. Johns Avenue
Billings, MT 59102

RECEIVED

APR 25 2013

CROWLEY/WILCOX LLP

Re: Betsy Federal 2758 24-29H-Flaring Extension Request
API Number: 25-085-21860
Roosevelt County, MT

Dear Mr. Richmond,

Oasis Petroleum respectfully requests an extension to flare the Betsy Federal 2758 24-29H well. This is a wildcat well located in Roosevelt County, MT. The summary below contains information regarding Oasis Petroleum's current well production and the required information to support Oasis Petroleum's request to continue flaring beyond the 60 day test period, as required by ARM 36.22.1220.

Current Producing Well Summary:

Betsy Federal 2758 24-29H

Completion Dates: 6/8/2012-6/14/2012

Cleanout Dates: 7/6/2012-7/12/2012

Production Start Date: 7/9/2012

Oasis Petroleum is past the allotted 60 day term, Oasis Petroleum requests an extension due to the well averaging over 100 mcf/d. We are currently in ROW negotiations and request the maximum amount of time you will allow for the flaring extension.

Sincerely,

A handwritten signature in black ink, appearing to read "Brandi Terry", written over a horizontal line.

Brandi Terry
Regulatory Specialist



April 25, 2013

Mr. Tom Richmond
Montana Board of Oil and Gas Conservation
Billings Technical Office
2535 St. Johns Avenue
Billings, MT 59102

RECEIVED
APR 26 2013
CROWLEY FLECK PLLP

Re: Sam 2858 12-17H-Flaring Extension Request
API Number: 25-085-21839
Roosevelt County, MT

Dear Mr. Richmond,

Oasis Petroleum respectfully requests an extension to flare the Sam 2858 12-17H well. This is a wildcat well located in Roosevelt County, MT. The summary below contains information regarding Oasis Petroleum's current well production and the required information to support Oasis Petroleum's request to continue flaring beyond the 60 day test period, as required by ARM 36.22.1220.

Current Producing Well Summary:

Sam 2858 12-17H

Completion Dates: 5/2/2012-5/7/2012
Cleanout Dates: 5/30/2012-6/4/2012
Production Start Date: 6/1/2012

Oasis Petroleum is past the allotted 60 day term, Oasis Petroleum requests an extension due to the well averaging over 100 mcf/d. We are currently in ROW negotiations and request the maximum amount of time you will allow for the flaring extension.

Sincerely,

A handwritten signature in cursive script that reads "Brandi Terry".

Brandi Terry
Regulatory Specialist

390 119TH AVE. SW
Killdeer, North Dakota 58650-9756



PHONE: (701) 863-6622
FAX: (701) 863-6620

March 25, 2013

Mr. Tom Richmond
Montana Board of Oil and Gas Conservation
Billings Technical Office
2535 St. Johns Avenue
Billings, Montana 59102

Re: BOJE FARMS 19-54-17D-20-1H – Flaring Extension Request
API Number: 25-021-21184
Dawson County, Montana

Dear Mr. Richmond,

Petro-Hunt, L.L.C. respectfully requests an extension to flare the Boje Farms 19-54-17D-20-1H well, which is a wildcat well located in the Bloomfield area in Dawson County, Montana. The summary below contains information regarding Petro-Hunt, L.L.C.'s current well production and the required information to support Petro-Hunt, L.L.C.'s request to continue flaring beyond the 60-day test period, as required by ARM 36.22.1220.

Current Producing Well Summary:

Boje Farms 19-54-17D-20-1H

Completion Dates:	2/16/11 – 2/23/11
Flowback Dates:	2/24/11 – 3/10/11
Production Start Date:	3/11/11

Petro-Hunt, L.L.C. is past the allotted 60 day term. Petro-Hunt, L.L.C. requests an extension due to the well averaging over 100 mcf/d and infrastructure of current pipelines and gas sales facilities around well location.

Gas Analysis – See attached

Estimated Gas Reserves:

Although gas production is accompanying oil production in this well, gas is not being produced in sufficient quantities to justify the installation of a pipeline to sell gas. Petro-Hunt, L.L.C. is still in the exploration phase and extended testing is needed to forecast any potential gas reserves. At this time, gas production is a bi-product of oil production and will only become valuable once development of infrastructure is economical.

Proximity of Well to Gas Market:

There is one potential path for Petro-Hunt, L.L.C.'s gas to get to market which is to a Highland pipeline in Richland County, MT near Enid. A synopsis of getting Petro-Hunt, L.L.C.'s gas to market is below.

Distance to Well: In excess of 25 miles

Estimated Pipeline Pressure: +/-200 psi

Estimated Pipe cost:	\$1,300,000
Estimated Construction and Installation Cost:	\$1,100,000
Estimated Cost of Paperwork, Right of Ways, Easements etc.:	\$800,000
<u>Total Cost:</u>	<u>\$3,200,000</u>

At current gas prices of +/- \$3.35/mcf and at the current gas production rate of the well +/-200 mcf/day, this project would pay out in roughly 13 years.

Reinjection Potential:

Due to the characteristics of the reservoir and the high costs of a re-injection plant, Petro-Hunt, L.L.C. does not believe this to be a viable option at this time.

Other Conservation Oriented Disposition:

The location of this well and the amount of gas produced from it have made any practice to gather NGL's and cut down on total gas flared not economically feasible at this time. Once the area is better developed, Petro-Hunt, L.L.C. will be in a position to be able to consider these alternatives.

Amount of Gas Used In Operations:


Petro-Hunt, L.L.C. currently uses produced gas to fuel its heater treater equipment. The gas used for this is estimated at 10-15 mcf/day. There is no pumping unit or any other equipment on location at this time that would use gas.

From what is seen in the analysis, the area where this well is located has not been developed enough to provide access to the gas market in an economic and feasible manner. Once access to the gas market becomes more readily and easily available, Petro-Hunt, L.L.C. will review this subject again if still needed.

If you require any additional information or have any questions, please do not hesitate to contact me at 701-863-1319 or cluethy@petrohunt.com.

Thank you for your assistance in this matter.

Sincerely,


Cameron Luethy
District Engineer

ASTRO-CHEM LAB, INC.

4102 2nd Ave. West

Williston, North Dakota 58802-0972
P.O. Box 972

Phone: (701) 572-7355

NATURAL GAS ANALYSIS

COMPANY Petro-Hunt, LLC.

DATE OF ANALYSIS 3-1-11

LEASE Boje Farms 19-54-17D-1H

DATE SAMPLED 2-28-11

TEMPERATURE 68 °F

SAMPLE SOURCE Treater

PRESSURE 10 PSI

SAMPLE NUMBER G-11-0726

SAMPLED BY DZ

TYPE OF ANALYSIS GAS

ANALYSIS BY CJ

FORMATION

INTERVAL

LOCATION

SECTION

TOWNSHIP

RANGE

DISTRIBUTION Distribution List

COMPONENT	MOLE %	GPM
Nitrogen	3.63	0.000
Methane	53.77	0.000
Carbon Dioxide	2.59	0.000
Ethane	19.48	5.201
H2S	0.00	0.000
Propane	13.06	3.581
i-Butane	0.81	0.264
n-Butane	4.25	1.334
i-Pentane	0.29	0.106
n-Pentane	1.30	0.468
Hexanes+	0.82	0.359
Oxygen/Argon	0.00	0.000
Total	100.00	11.313

CALCULATED SPECIFIC GRAVITY 0.9440 (Air =1.0000)

CALCULATED GROSS BTU/ft³ 1470 (Saturated) 1496 (Dry) at 14.73 psi and 60°F

REMARKS On-Site H2S = 16 ppm

390 119TH AVE. SW
Killdeer, North Dakota 58650-9756



PHONE: (701) 863-6622
FAX: (701) 863-6620

March 25, 2013

Mr. Tom Richmond
Montana Board of Oil and Gas Conservation
Billings Technical Office
2535 St. Johns Avenue
Billings, Montana 59102

Re: Borntrager 2C-2-1 – Flaring Extension Request
API Number: 25-021-21193
Dawson County, Montana

Dear Mr. Richmond,

Petro-Hunt, L.L.C. respectfully requests an extension to flare the Borntrager 2C-2-1 well, located in the Bloomfield area in Dawson County, Montana. The summary below contains information regarding Petro-Hunt, L.L.C.'s current well production and the required information to support Petro-Hunt, L.L.C.'s request to continue flaring beyond the 60-day test period, as required by ARM 36.22.1220.

Current Producing Well Summary:

Borntrager 2C-2-1

Completion Dates:	9/12/12 – 9/19/12
Flowback Dates:	9/20/12 – 9/27/12
Production Start Date:	9/27/12

Petro-Hunt, L.L.C. is past the allotted 60 day term. Petro-Hunt, L.L.C. requests an extension due to the well averaging over 100 mcf/d and infrastructure of current pipelines and gas sales facilities around well location.

Gas Analysis – See attached

Estimated Gas Reserves:

Although gas production is accompanying oil production in this well, gas is not being produced in sufficient quantities to justify the installation of a pipeline to sell gas. Petro-Hunt, L.L.C. is still in the exploration phase and extended testing is needed to forecast any potential gas reserves. At this time, gas production is a bi-product of oil production and will only become valuable once development of infrastructure is economical.

Proximity of Well to Gas Market:

There is one potential path for Petro-Hunt, L.L.C.'s gas to get to market which is to a Highland pipeline in Richland County, MT near Enid. A synopsis of getting Petro-Hunt, L.L.C.'s gas to market is below.

Distance to Well: In excess of 25 miles
Estimated Pipeline Pressure: +/-200 psi

Estimated Pipe cost:	\$1,300,000
Estimated Construction and Installation Cost:	\$1,100,000
Estimated Cost of Paperwork, Right of Ways, Easements etc.:	\$800,000
<u>Total Cost:</u>	<u>\$3,200,000</u>

At current gas prices of +/- \$3.35/mcf and at the current gas production rate of the well +/-150 mcf/day, this project would pay out in roughly 17.5 years.

Reinjection Potential:

Due to the characteristics of the reservoir and the high costs of a re-injection plant, Petro-Hunt, L.L.C. does not believe this to be a viable option at this time.

Other Conservation Oriented Disposition:

The location of this well and the amount of gas produced from it have made any practice to gather NGL's and cut down on total gas flared not economically feasible at this time. Once the area is better developed, Petro-Hunt, L.L.C. will be in a position to be able to consider these alternatives.

Amount of Gas Used In Operations:

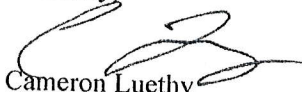
Petro-Hunt, L.L.C. currently uses produced gas to fuel its heater treater equipment. The gas used for this is estimated at 10-15 mcf/day. There is no pumping unit or any other equipment on location at this time that would use gas.

From what is seen in the analysis, the area where this well is located has not been developed enough to provide access to the gas market in an economic and feasible manner. Once access to the gas market becomes more readily and easily available, Petro-Hunt, L.L.C. will review this subject again if still needed.

If you require any additional information or have any questions, please do not hesitate to contact me at 701-863-1319 or cluethy@petrohunt.com.

Thank you for your assistance in this matter.

Sincerely,


Cameron Luethy
District Engineer

4102 2nd Ave. West

ASTRO-CHEM LAB, INC.

Williston, North Dakota 58802-0972

P.O. Box 972

Phone: (701) 572-7355

NATURAL GAS ANALYSIS

COMPANY Petro-Hunt, LLC.

DATE OF ANALYSIS 9-24-12

LEASE Borntrager 2C-2-1

DATE SAMPLED 9-20-12

TEMPERATURE °F

SAMPLE SOURCE Treater

PRESSURE PSI

SAMPLE NUMBER 6-12-7180

SAMPLED BY TH

TYPE OF ANALYSIS GAS

ANALYSIS BY BK

FORMATION

INTERVAL

LOCATION

SECTION

TOWNSHIP

RANGE

DISTRIBUTION Distribution List

COMPONENT	MOLE %	GPM
Nitrogen	3.99	0.000
Methane	52.04	0.000
Carbon Dioxide	2.41	0.000
Ethane	20.53	5.482
H2S	0.00	0.000
Propane	13.18	3.614
i-Butane	0.80	0.261
n-Butane	4.32	1.356
i-Pentane	0.31	0.113
n-Pentane	1.39	0.501
Hexanes+	1.03	0.451
Oxygen/Argon	0.00	0.000
Total	100.00	11.777

CALCULATED SPECIFIC GRAVITY 0.9584 (Air =1.0000)

CALCULATED GROSS BTU/ft³ 1491 (Saturated) 1517 (Dry) at 14.73 psi and 60°F

REMARKS On-Site H2S = 36 ppm by T. Holter, ACL.

390 119TH AVE. SW
Killdeer, North Dakota 58650-9756



PHONE: (701) 863-6622
FAX: (701) 863-6620

March 27, 2013

Mr. Tom Richmond
Montana Board of Oil and Gas Conservation
Billings Technical Office
2535 St. Johns Avenue
Billings, Montana 59102

Re: Walter Senner 19-54-18D-2-1 – Flaring Extension Request
API Number: 25-021-21192
Dawson County, Montana

Dear Mr. Richmond,

Petro-Hunt, L.L.C. respectfully requests an extension to flare the Walter Senner 19-54-18D-2-1 well, a wildcat well located in Dawson County, Montana. The summary below contains information regarding Petro-Hunt, L.L.C.'s current well production and the required information to support Petro-Hunt, L.L.C.'s request to continue flaring beyond the 60-day test period, as required by ARM 36.22.1220.

Current Producing Well Summary:

Walter Senner 19-54-18D-2-1

Completion Dates:	8/21/12 – 8/26/12
Flowback Dates:	8/27/12 – 9/21/12
Production Start Date:	9/21/12

Petro-Hunt, L.L.C. is past the allotted 60 day term. Petro-Hunt, L.L.C. requests an extension due to the well averaging over 100 mcf/d and infrastructure of current pipelines and gas sales facilities around well location.

Gas Analysis – See attached

Estimated Gas Reserves:

Although gas production is accompanying oil production in this well, gas is not being produced in sufficient quantities to justify the installation of a pipeline to sell gas. Petro-Hunt, L.L.C. is still in the exploration phase and extended testing is needed to forecast any potential gas reserves. At this time, gas production is a bi-product of oil production and will only become valuable once development of infrastructure is economical.

Proximity of Well to Gas Market:

There is one potential path for Petro-Hunt, L.L.C.'s gas to get to market which is to a Highland pipeline in Richland County, MT near Enid. A synopsis of getting Petro-Hunt, L.L.C.'s gas to market is below.

Distance to Well: In excess of 25 miles
Estimated Pipeline Pressure: +/-200 psi

Estimated Pipe cost:	\$1,300,000
Estimated Construction and Installation Cost:	\$1,100,000
Estimated Cost of Paperwork, Right of Ways, Easements etc.:	\$800,000
<u>Total Cost:</u>	<u>\$3,200,000</u>

At current gas prices of +/- \$3.35/mcf and at the current gas production rate of the well +/-150 mcf/day, this project would pay out in roughly 17.5 years.

Reinjection Potential:

Due to the characteristics of the reservoir and the high costs of a re-injection plant, Petro-Hunt, L.L.C. does not believe this to be a viable option at this time.

Other Conservation Oriented Disposition:

The location of this well and the amount of gas produced from it have made any practice to gather NGL's and cut down on total gas flared not economically feasible at this time. Once the area is better developed, Petro-Hunt, L.L.C. will be in a position to be able to consider these alternatives.

Amount of Gas Used In Operations:

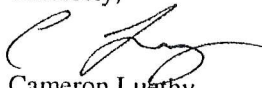
Petro-Hunt, L.L.C. currently uses produced gas to fuel its heater treater equipment. The gas used for this is estimated at 10-15 mcf/day. There is no pumping unit or any other equipment on location at this time that would use gas.

From what is seen in the analysis, the area where this well is located has not been developed enough to provide access to the gas market in an economic and feasible manner. Once access to the gas market becomes more readily and easily available, Petro-Hunt, L.L.C. will review this subject again if still needed.

If you require any additional information or have any questions, please do not hesitate to contact me at 701-863-1319 or cluethy@petrohunt.com.

Thank you for your assistance in this matter.

Sincerely,


Cameron Luethy
District Engineer

4102 2nd Ave. West

ASTRO-CHEM LAB, INC.

Williston, North Dakota 58802-0972

P.O. Box 972

Phone: (701) 572-7355

NATURAL GAS ANALYSIS

COMPANY Petro-Hunt, LLC.

DATE OF ANALYSIS 3-28-13

LEASE Walter Senner 19-54-180-2-1

DATE SAMPLED 3-27-13

TEMPERATURE °F

SAMPLE SOURCE

PRESSURE PSI

SAMPLE NUMBER G-13-1919

SAMPLED BY

TYPE OF ANALYSIS Gas

ANALYSIS BY BK

FORMATION

INTERVAL

LOCATION

SECTION

TOWNSHIP

RANGE

DISTRIBUTION Distribution List

COMPONENT	MOLE %	GPM
Nitrogen	3.49	0.000
Methane	50.35	0.000
Carbon Dioxide	1.48	0.000
Ethane	18.30	4.886
H2S	0.00	0.000
Propane	13.12	3.598
i-Butane	0.95	0.310
n-Butane	5.39	1.692
i-Pentane	0.54	0.196
n-Pentane	2.66	0.958
Hexanes+	3.72	1.629
Oxygen/Argon	0.00	0.000
Total	100.00	13.268

CALCULATED SPECIFIC GRAVITY 1.0501 (Air = 1.0000)

CALCULATED GROSS BTU/ft³ 1661 (Saturated) 1691 (Dry) at 14.73 psi and 60°F

REMARKS Dawson County, MT

RECEIVED

MAR 14 2013

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

AFFIDAVIT OF BRANDON WILLIAMS

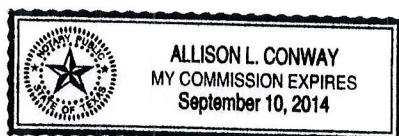
STATE OF TEXAS)
) ss
COUNTY OF TRAVIS)

Brandon Williams, of lawful age being first being duly sworn, deposes and states as follows:

1. I am employed by Brigham Oil & Gas, L.P. ("Brigham") as an Operations Engineer.
2. Brigham is a leasehold interest owner in a 1280-acre drilling unit consisting of Sections 19 and 18-T 28N-R 59E, in Roosevelt County, Montana.
3. I am familiar with the leasehold title for Sections 19 and 18-T 28N-R 59E, and know that Brigham has leasehold ownership and/or support from working interest owners totaling 763.7679 acres or 62.201451% of the 1280 acre unit. Brigham is the largest working interest owner in the spacing unit. Gas analysis for the subject well is attached as Exhibit A.
4. Estimated gas reserves for the Willard 19-18 #1H is 106.845 MMcf.
5. The well is approximately 3 miles from a gas sales connection point; however Brigham and its third-party contractor, OneOk have been unable to secure right-of-way access to the proposed gas connection point.
6. The estimated gas price at the nearest gas market is estimated at \$ 6.56 per MCF.
7. The estimated cost for marketing the gas is \$ 0.51 per MCF.
8. Brigham has evaluated other conservation-oriented alternatives; however the capital costs are prohibitive for electric generation and stripping of natural gas liquids assuming that the well will eventually be connected to a gas gathering system and sales point.
9. Approximately 10 MCF per day are used for lease operations.

B. Williams
Brandon Williams

Subscribed and sworn to before me this 11th day of March, 2013.



Allison Conway
Notary Public
Commission Number

RECEIVED

AFFIDAVIT OF BRANDON WILLIAMS

MAR 14 2013

STATE OF TEXAS)
) ss
COUNTY OF TRAVIS)

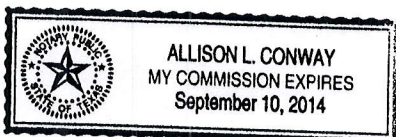
MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

Brandon Williams, of lawful age being first being duly sworn, deposes and states as follows:

1. I am employed by Brigham Oil & Gas, L.P. ("Brigham") as an Operations Engineer.
2. Brigham is a leasehold interest owner in a 1280-acre drilling unit consisting of Sections 30 and 31-T 28N-R 59E, in Roosevelt County, Montana.
3. I am familiar with the leasehold title for Sections 30 and 31-T 28N-R 59E, and know that Brigham has leasehold ownership and/or support from working interest owners totaling 882.5377 acres or 73.133567 % of the 1280 acre unit. Brigham is the largest working interest owner in the spacing unit. Gas analysis for the subject well is attached as Exhibit A.
4. Estimated gas reserves for the Wilde 30-31 #1H is 183.003 MMcf.
5. The well is approximately 3 miles from a gas sales connection point; however Brigham and its third-party contractor, OneOk have been unable to secure right-of-way access to the proposed gas connection point.
6. The estimated gas price at the nearest gas market is estimated at \$ 6.56 per MCF.
7. The estimated cost for marketing the gas is \$ 0.51 per MCF.
8. Brigham has evaluated other conservation-oriented alternatives; however the capital costs are prohibitive for electric generation and stripping of natural gas liquids assuming that the well will eventually be connected to a gas gathering system and sales point.
9. Approximately 10 MCF per day are used for lease operations.

B. Williams
Brandon Williams

Subscribed and sworn to before me this 11th day of March, 2013.



Allison Conway
Notary Public
Commission Number

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MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

QUESTAR APPLIED TECHNOLOGY

1210 D. Street, Rock Springs, Wyoming 82901

(307) 352-7292

LIMS ID:	N/A	Description:	Swindle 16-9-1H
Analysis Date/Time:	5/13/2011 12:29 PM	Field:	Lanark
Analyst Initials:	PRP	ML#:	Brigham Oil & Gas
Instrument ID:	Instrument 1	GC Method:	Quesbtex
Data File:	QPC23.D		
Date Sampled:	5/10/2011		

Component	Mol%	Wt%	LV%
Methane	53.7895	31.3131	41.6485
Ethane	21.7986	23.7851	26.7031
Propane	12.7916	20.4681	16.1109
Isobutane	1.5369	3.2414	2.2980
n-Butane	4.4902	9.4702	6.4706
Neopentane	0.0058	0.0153	0.0102
Isopentane	0.8273	2.1660	1.3841
n-Pentane	1.0938	2.8637	1.8107
2,2-Dimethylbutane	0.0051	0.0161	0.0098
2,3-Dimethylbutane	0.0604	0.1890	0.1132
2-Methylpentane	0.1884	0.5891	0.3573
3-Methylpentane	0.1077	0.3368	0.2009
n-Hexane	0.2416	0.7556	0.4541
Heptanes	0.4171	1.4161	0.7573
Octanes	0.0501	0.2061	0.1126
Nonanes	0.0168	0.0738	0.0390
Decanes plus	0.0027	0.0138	0.0075
Nitrogen	1.7807	1.8101	0.8924
Carbon Dioxide	0.7957	1.2706	0.6198
Oxygen	0.0000	0.0000	0.0000
Hydrogen Sulfide	0.0000	0.0000	0.0000
Total	100.0000	100.0000	100.0000
Global Properties			
Gross BTU/Real CF	1592.5	BTU/SCF at 60°F and 14.73 psia	
Sat. Gross BTU/Real CF	1566.2	BTU/SCF at 60°F and 14.73 psia	
Gas Compressibility (Z)	0.9935		
Specific Gravity	0.9538	air=1	
Avg Molecular Weight	27.558	gm/mole	
Propane GPM	3.505701	gal/MCF	
Butane GPM	1.913617	gal/MCF	
Gasoline GPM	1.099962	gal/MCF	
26# Gasoline GPM	2.513224	gal/MCF	
Total GPM	6.520573	gal/MCF	
Base Mol%	100.960	%v/v	
Sample Temperature:	89	°F	
Sample Pressure:	45	psig	
H2S Length of Stain Tube	N/A	ppm	

Component	Mol%	Wt%	LV%
Benzene	0.0329	0.0933	0.0421
Toluene	0.0118	0.0396	0.0181
Ethylbenzene	0.0012	0.0046	0.0021
M&P Xylene	0.0032	0.0122	0.0056
O-Xylene	0.0009	0.0033	0.0015
2,2,4-Trimethylpentane	0.0368	0.1526	0.0845
Cyclopentane	0.0000	0.0000	0.0000
Cyclohexane	0.0460	0.1405	0.0716
Methylcyclohexane	0.0410	0.1462	0.0754
Description:	Swindle 16-9-1H		

GRI GlyCalc Information

Component	Mol%	Wt%	LV%
Carbon Dioxide	0.7957	1.2706	0.6198
Hydrogen Sulfide	0.0000	0.0000	0.0000
Nitrogen	1.7807	1.8101	0.8924
Methane	53.7895	31.3131	41.6485
Ethane	21.7986	23.7851	26.7031
Propane	12.7916	20.4681	16.1109
Isobutane	1.5369	3.2414	2.2980
n-Butane	4.4902	9.4702	6.4706
Isopentane	0.8331	2.1813	1.3943
n-Pentane	1.0938	2.8637	1.8107
Cyclopentane	0.0000	0.0000	0.0000
n-Hexane	0.2416	0.7556	0.4541
Cyclohexane	0.0460	0.1405	0.0716
Other Hexanes	0.3616	1.1310	0.6812
Heptanes	0.2486	0.8439	0.4656
Methylcyclohexane	0.0410	0.1462	0.0754
2,2,4 Trimethylpentane	0.0368	0.1526	0.0845
Benzene	0.0329	0.0933	0.0421
Toluene	0.0118	0.0396	0.0181
Ethylbenzene	0.0012	0.0046	0.0021
Xylenes	0.0041	0.0155	0.0071
C8+ Heavies	0.0643	0.2736	0.1499
Subtotal	100.0000	100.0000	100.0000
Oxygen	0.0000	0.0000	0.0000
Total	100.0000	100.0000	100.0000

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